

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS ☒ FILE ☒ WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____*Location Abandoned**State GRN #1 well Drilled In Line of This Location -
Api # transferred*

DATE FILED 5-2-74

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO. UT 23958

INDIAN

DRILLING APPROVED: 5-3-74

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED:

FIELD: Wildcat

UNIT:

COUNTY: Emery

WELL NO. FEDERAL GRN #1

APT. NO: 43-015-30020-20278

LOCATION 1445' FT. FROM (NXX) LINE, 1279'

FT. FROM (EX)(W) LINE, 10 NW (SW NW) 1/4 SEC. 17

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR:

20 S 16 E 17, KEWANEE OIL COMPANY

Api. # transferred to State GR #1

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed
.....

Checked by Chief *CWB*
Approval Letter *5-3-74*
Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected

N..... WW..... TA.....

Bond released

OW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

..... I..... Dual I Lat..... GR-N..... Micro.....

CMC Sonic GR..... Lat..... M-L..... Sonic.....

CSLog..... CCLog..... Others.....

11-25-74 Location Abandoned

Good



VLC
A-2-90

KEWANEE OIL COMPANY
P. O. BOX 2239
TULSA, OKLAHOMA 74101

April 24, 1974

RE: Proposed Location of KOC
Federal GRN #1, Sec. 17
Federal Lease #UT-23958
Emery County, Utah

C
Bureau of Land Management
District Manager of the Price District
P. O. Box AB
Price, Utah 84501

Gentlemen:

O
Kewanee is as of this date making application to the United States Geological Survey in Salt Lake City for a permit to drill Federal GRN #1 as depicted on the attached map. This lease is subject to a surface disturbance stipulation executed by Hawthorne Oil Company. Kewanee proposes to comply with the provisions of this stipulation.

P
It would appear that ready access to the location would be through use of existing roads to a point approximately one-half mile west of the location. Quite likely from this point, the location could be reached without any improvements or disturbances other than that caused by vehicles traveling across the pasture. Other than the drilling rig and its related facilities including pits and the aforementioned road, it is conceivable that we might desire to install a temporary water line running west from the location to Green River.

Y
We request that you give this proposal your serious consideration and we would welcome any suggestions if you are unable to approve the proposal as set out above. We plan to have this location staked within the next week and will contact you concerning the above proposal.

Yours very truly,

ORIGINAL SIGNED BY
J. D. KENWORTHY

J. D. Kenworthy, Regional
Production Superintendent

JDK:jp
Attachment

cc: U. S. Geological Survey, Salt Lake City, Utah
State of Utah, Oil and Gas Commission ✓

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

KEWANEE OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 2239 - TULSA, OKLAHOMA 74101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1320' FNL AND 1320' FWL C NW SEC. 17 ✓

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

APPROXIMATELY 5 MILES NORTH OF GREEN RIVER, UTAH

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1320

16. NO. OF ACRES IN LEASE

160

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

3500

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

SURVEYOR PLAT TO BE FURNISHED.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4	8 5/8"	32 ✓	300 ✓	CIRCULATED
7 7/8	4 1/2	10.5	3500	200

OBJECTIVE HORIZONS: DAKOTA, MORRISON, SALTWASH, ENTRADA

DRILL STEM TESTS: TWO

ELECTRIC LOGS: IES FDC SLC

PERFORATE, ACIDIZE OR FRACTURE

WILL PROBABLY USE AIR TO CIRCULATE OUT DRILL CUTTINGS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED M. M. Tharp TITLE M. M. THARP
CHIEF CLERK DATE APRIL 24, 1974

(This space for Federal or State office use)

PERMIT NO. 43-015-20020


APPROVAL DATE

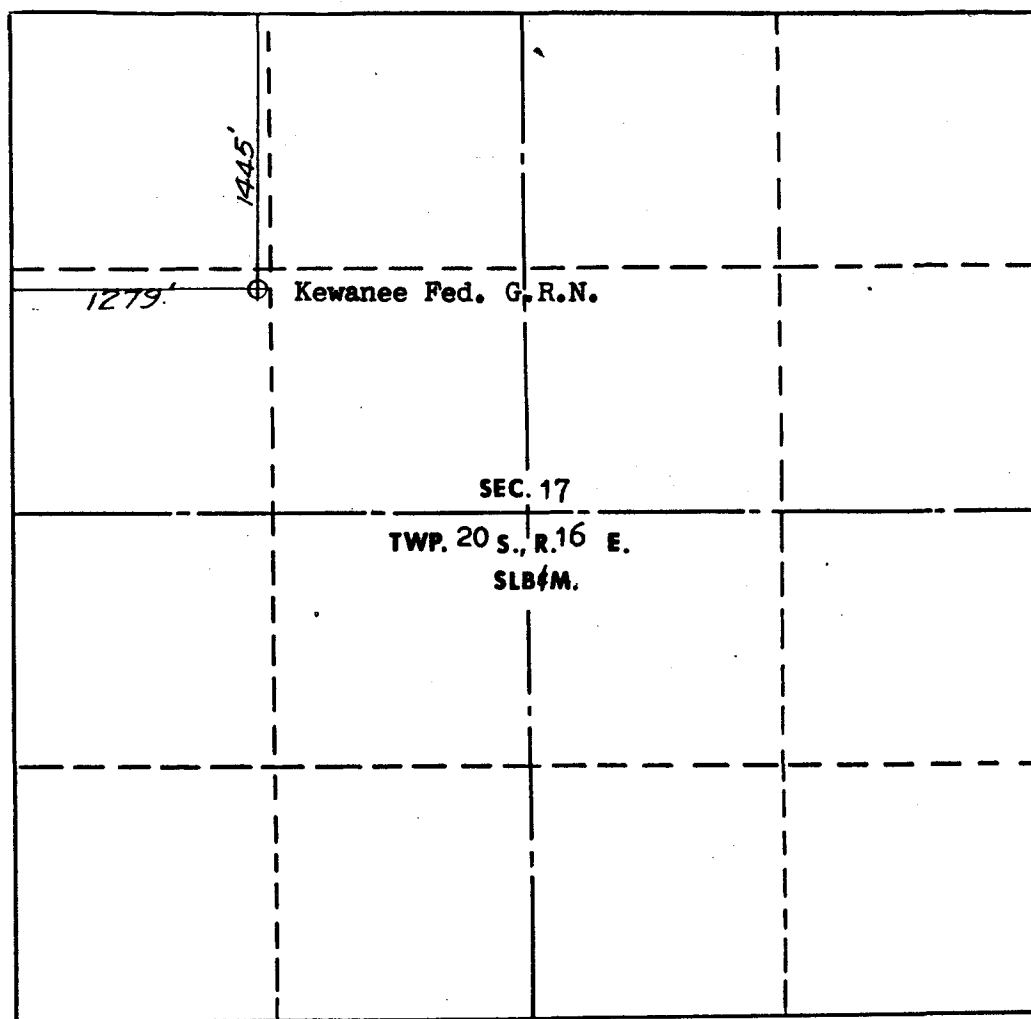
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:


SCALE: 1"=1000'



SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, HOLDING LICENSE NO. 1770, CERTIFY THAT THIS PLAT OF:

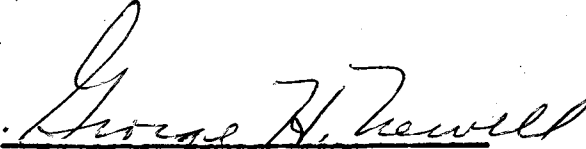
KEWANEE FED. G. R. N.

AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

1445 feet South of the North line and 1279 feet East of the West line of Section 17, T. 20 S., R. 16 E., SLB&M. Ground line elevation #185.

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 4/27/74


GEORGE H. NEWELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

KEWANEE OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 2239 - TULSA, OKLAHOMA 74101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1320' FHL AND 1320' FHL C NW SEC. 17

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

APPROXIMATELY 5 MILES NORTH OF GREEN RIVER, UTAH

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1320

16. NO. OF ACRES IN LEASE

160

17. NO. OF ACRES ASSIGNED

TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

3500

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

SURVEYOR PLAT TO BE FURNISHED.

22. APPROX. DATE WORK WILL START*

JUNE 1, 1974

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4	8 5/8"	32	300	CIRCULATED
7 7/8	4 1/2"	10.5	3500	200

OBJECTIVE HORIZONS: DAKOTA, MORRISON, SALTWASH, ENTRADA

DRILL STEM TESTS: TWO

ELECTRIC LOGS: IES FDC SLC

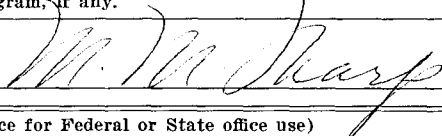
PERFORATE, ACIDIZE OR FRACTURE

WILL PROBABLY USE AIR TO CIRCULATE OUT DRILL CUTTINGS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE

M. M. THARP
CHIEF CLERK

DATE

APRIL 24, 1974

(This space for Federal or State office use)

PERMIT NO.

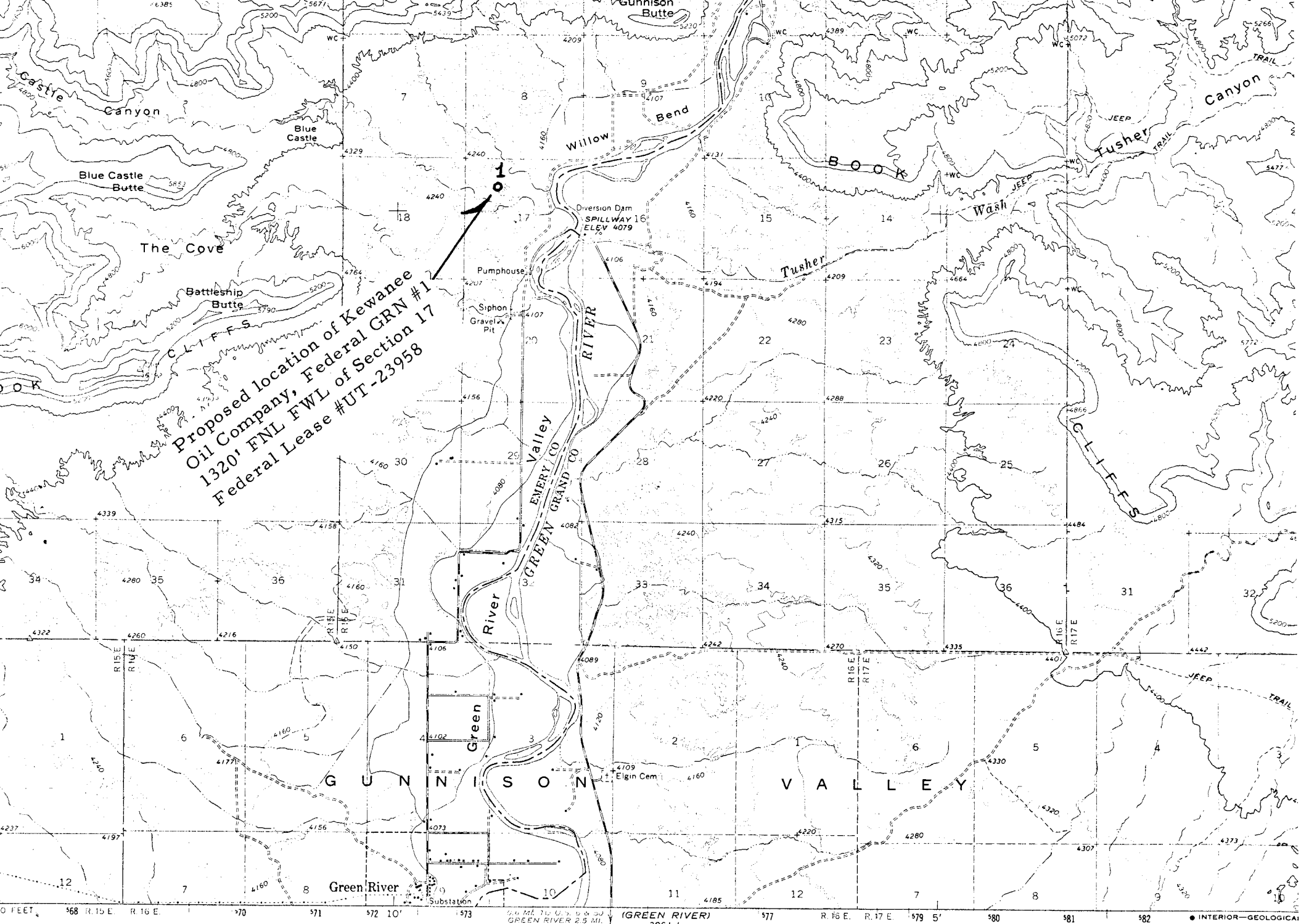
APPROVAL DATE

APPROVED BY

TITLE

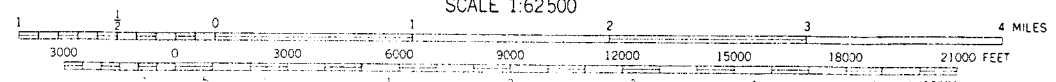
DATE

CONDITIONS OF APPROVAL, IF ANY:



by the Geological Survey

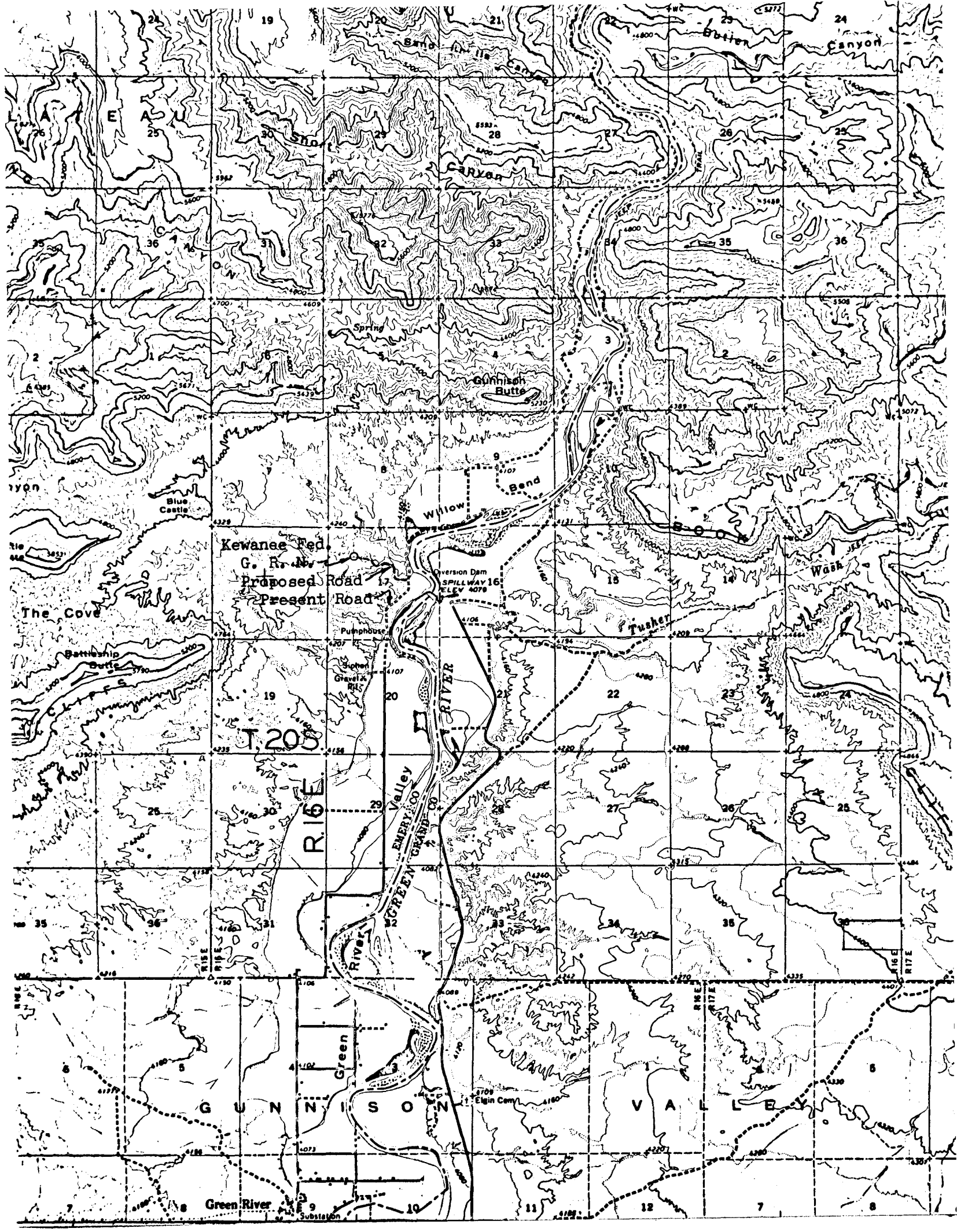
methods from aerial
1963



INTERIOR-GEOLOGICAL

RO

Map of the



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UT - 23958
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Kewanee Oil Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 2239 - Tulsa, Oklahoma 74101		8. FARM OR LEASE NAME Fed. GRN
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1445' FNL 1279' FWL Approx. C NW Sec. 17 At proposed prod. zone		9. WELL NO. 1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 5 miles north of Green River, Utah		10. FIELD AND POOL, OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any) 1320		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17-20S-16E
16. NO. OF ACRES IN LEASE 160		12. COUNTY OR PARISH Emery
17. NO. OF ACRES ASSIGNED TO THIS WELL 160		13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3500		19. ROTARY OR CABLE TOOLS ROTARY
20. ELEVATIONS (Show whether DF, RT, GR, etc.) Surveyor plat attached. 4185' GR		21. APPROX. DATE WORK WILL START* June 1, 1974

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4	8 5/8"	32	300	Circulated
7 7/8	4 1/2	10.5	3500	200

Objective Horizons: Dakota, Morrison, Saltwash, Entrada

Drill Stem Tests: Two

Electric Logs: IES FDC SLC

Perforate, acidize or fracture

Will probably use air to circulate out drill cuttings

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 5-6-74

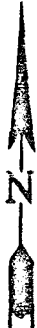
BY CB Fugle

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

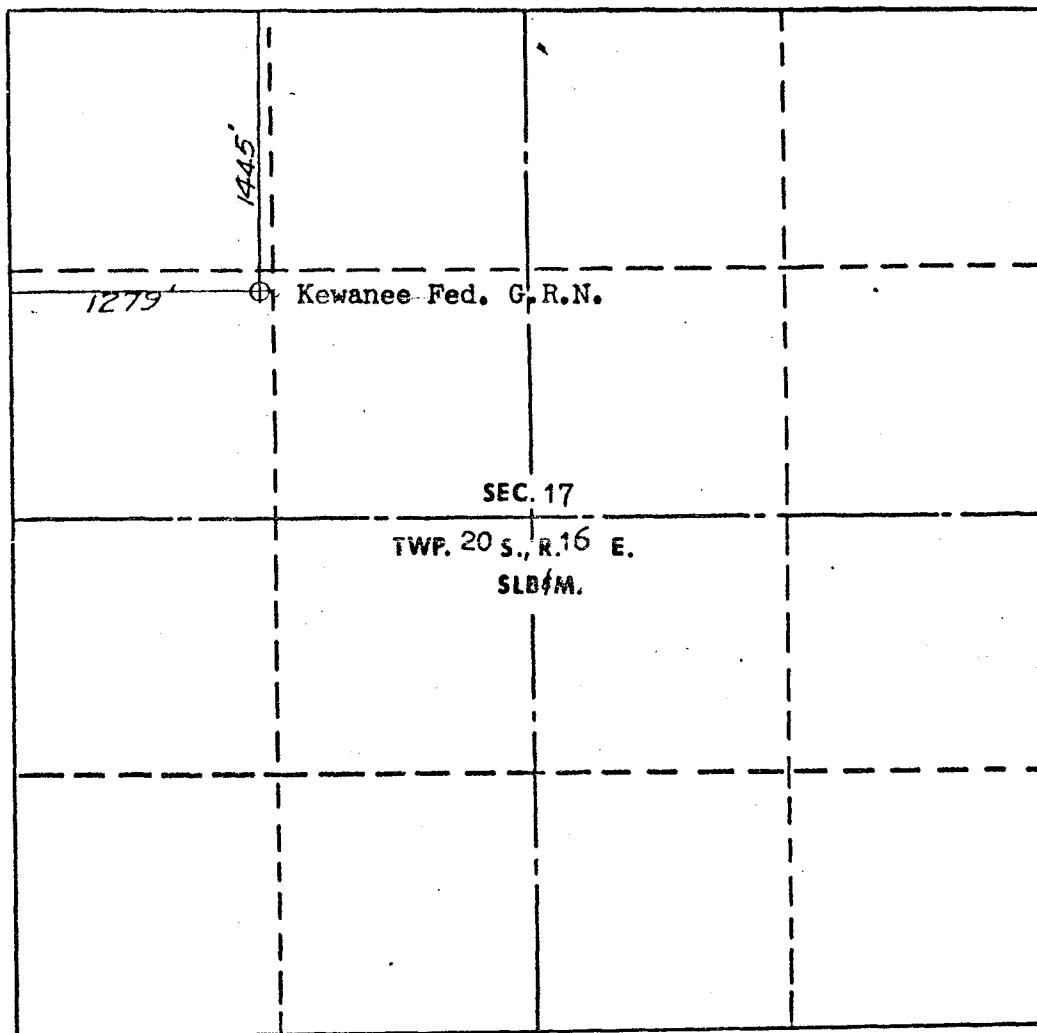
24. SIGNED M. M. Tharp TITLE M. M. Tharp, Chief Clerk DATE May 2, 1974
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



SCALE: 1"=1000'



SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, HOLDING LICENSE NO. 1770, CERTIFY THAT THIS PLAT OF:

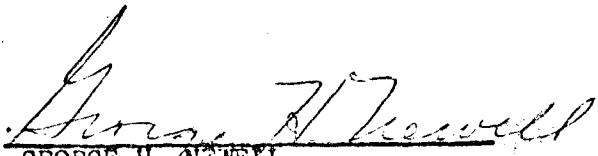
KEWANEE FED. G. R. N.

AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

1445 feet South of the North line and 1279 feet East of the West line of Section 17, T. 20 S., R. 16 E., SLB&M. Ground line elevation 4185.

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 4/27/74


GEORGE H. NEWELL



May 3, 1974

Kewanee Oil Company
Box 2239
Tulsa, Oklahoma 74101

Re: Well No. Federal GRN #1
Sec. 17, T. 20 S, R. 16 E,
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the topographic exception under Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. Said approval is, however, conditional upon forwarding this office a written statement indicating the type of blowout prevention equipment to be installed on the well.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API Number assigned to this well is 43-015-~~30020~~-20278

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

47

KEWANEE OIL COMPANY

P. J. M. C.

P. O. BOX 2239
TULSA, OKLAHOMA 74101

May 16, 1974

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

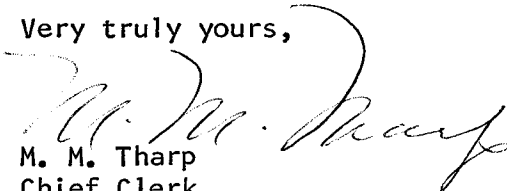
Gentlemen:

Re: Well No. Federal GRN #1
Sec. 17, T. 20 S, R. 16 E,
Emery County, Utah

Please refer to your letter of May 3rd regarding subject well.

This is to advise we plan to install 10" 900 Series Double Hydraulic Ram Type Blowout Preventors.

Very truly yours,


M. M. Tharp
Chief Clerk

MMT:cb

4

5

7

KEWANEE OIL COMPANY

POST OFFICE BOX 2239
TULSA, OKLAHOMA 74101

November 25, 1974

RE: Fed. Agate #1, Section
29, T-19-S, R-23-E
Grand County, Utah and
Fed. GRN #1, Section
17, T-20-S, R-16-E - 5
Emery County, Utah

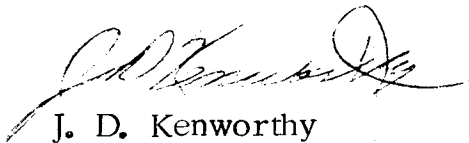
Mr. Cleon B. Feight, Director
State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Dear Mr. Feight:

By letter of November 15th you requested well completion information on the subject wells. The Fed. Agate #1 has not been drilled yet. Drilling operations are currently scheduled to commence shortly after the first of the year.

Fed. GRN #1 was not drilled due to the extensive delay in obtaining a permit. Kewanee Oil Company drilled the GRN #1 on State land in July in lieu of Fed. GRN #1. The permit for Fed. GRN #1 should be canceled.

Yours very truly,


J. D. Kenworthy
Regional Manager

JDK:JP



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 30, 1986

TO: Well File
FROM: Mary Alice Peterson
RE: API Number for Federal GRN #1 -- 20S 16E Sec. 17

This well was not listed in our list of assigned API numbers. Apparently when the approval letter was sent out they were not aware that they had already assigned this API number to another well and this well was assigned the same number as the Black Canyon Fed. #1-31 (16S 6E Sec. 31). The approval letter lists the API number 43-015-30020. Because this number has been assigned twice and this well is not on our official list we are going to assign this well (the Federal GNR #1) a new API number and leave the Black Canyon Fed. #1-31 as 30020. The Federal GRN #1's new number will be 43-015-20278. The State GRN # 1 (20S 16E sec. 17, a replacement well for the Fed. GRN #1 well) was also assigned this API number. We are changing it to 43-015-20279.

map
0176S 31